| in. O | |) . | * | | × |
|----------|-----|-----|-----|----------|------|
| | 1 1 | 1 | • | | |
| الخسق | L | | | n | 1 |
| 1 | LE | | ハリ) | | 74 J |
| · į | | | | Δ | 5.1 |

| FILE NOTATIONS | |
|-----------------------------------------------|----------------------------|
| Entered in NLD File | Checked by Chief |
| Entered On S R Sheet | Copy N I D to Field Office |
| Location Map Pinned | Approval Letter 1 |
| Card Indexed | Disépproval Letter |
| I W R for State or Fee Land COMPLETION DATA: | |
| Date Well Completed 2-26-65 | Location Inspected |
| OW TA | Bond released |
| GWOSPA | State of Fee Land |
| Loes | FILED |
| Driller's Log 8-2-65 | |
| Electric Logs (No.) | |
| E | GR GR-N Micro |
| Let Mi-L So | nic Others |

| FILE NOTATIONS | | |
|-------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land | Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter | We to the second |
| COMPLETION DATA: Date Well Completed OW | Location Inspected Bond released State of Fee Land OGS FILED | |
| Driller's Log. Electric Logs (No.) E. L. E-I. — Lat. Mi-L RE-Entere & | GR GR-N Micro Sonic SIR Others Facing Sea De | THE ST P |
| | epen this well telephone, on | 1/16/65. |

Form 9-331 C (May 1963)

UNITED STATES

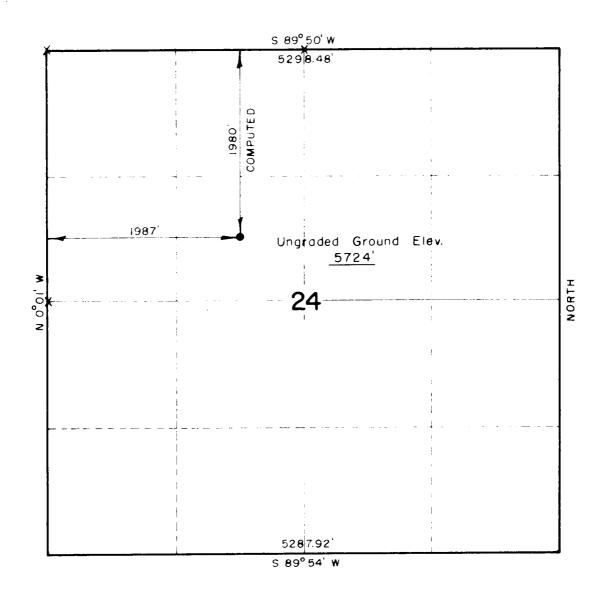
SUBMIT IN 'ATE* (Other instruction on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR

| | IT OF THE INTER | RIOR | | 5. LEASE DESIGNATION AND SERIAL NO. |
|------------------------------------------------------------------------------|-------------------------------|---------------------------|--------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | OGICAL SURVEY | | | Utah 614171 []] |
| APPLICATION FOR PERMIT | TO DRILL, DEEP | N, OR PLUG I | BACK | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 1a. TYPE OF WORK | | | | 7. UNIT AGREEMENT NAME |
| DRILL X | DEEPEN | PLUG BA | | |
| b. TYPE OF WELL OIL GAS WELL OTHER | | NGLE MULTII | PLE | S. FARM OR LEASE NAME |
| WELL WELL X OTHER 2. NAME OF OPERATOR | 20 | 20112 | | Utah Federal "F" |
| Sunray DX Oil Company | | | (i) | 9. WELL NO. |
| 3. ADDRESS OF OPERATOR | | | 74 | d i e e e e |
| 101 University Blvd., Denv 4. LOCATION OF WELL (Report location clearly a | er, Colorado 8020 |)6 | <u> </u> | 10. FIELD AND POOL, OR WIEDCAT |
| 4. LOCATION OF WELL (Report location clearly a At surface | nd in accordance with any S | tate requirements.*) | | Wildcat & |
| 1980' FNL and 1987' FWL of | Section 24 | ν | Ŕ | 11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA |
| At proposed prod. zone | Sur | 58 4 1 | | Sec. 24-T7S-R24E, |
| TOW TOOL W | TARREST TOWN OR DOOR OFFICE | | | S. L. B. & M. 12. COUNTY OR PARISH 18. STATE |
| 14. DISTANCE IN MILES AND DIRECTION FROM N | EAREST TOWN OR POST OFFICE | J* | 15 | Ui n tah utah |
| 17 miles SE of Jensen 15. distance from proposed* | 1 16. NO | OF ACRES IN LEASE | 17. NO. 0 | FACES ASSIGNED |
| LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. | 9871 | 1920 | | 640 |
| (Also to nearest drig. line, if any) 18. DISTANCE FROM PROPOSED 1992 100* | · | OPOSED DEPTH | 20. ROTAL | RY OR CABLE TOOLS |
| TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEAGE, PT. | 7600' | 5150' | 3, | Rotary |
| 21. ELEVATIONS (Show whether 1987, S.T. GR, etc.) | • | | 1 | 22. APPROX. DATE WORK WILL START* |
| | 5724' Ground | | | October 10, 1964 |
| 23. | PROPOSED CASING ANI | CEMENTING PROGR | AM | |
| T CASTAG | WEIGHT PER FOOT | SETTING DEPTH | 1 | QUANTITY OF CEMENT |
| 12 1/4" 8 5/8" 4 | 24# | 450' | | 250 Sacks |
| 12 1/4" 8 5/8" 4 1/2" | 11.6# | 5100' | Δηη | rox. 300 Sacks |
| 11/0 - 4 1/2 | 1.4.0// | <u> </u> | - ^ <u>-</u> | |
| | | | | |
| | | | | |
| | | | 3. | 그 등하는 중 책임 이용충용 |
| | | | | |
| We propose to drill to 450 | ', set 8 5/8" OD | casing and cem | nent to | surface. Casing & |
| BOPs will be tested to 100 | O psi for 30 minu | ites. Drill 7 | 7/8" ho | Le to T.D. Run I-ES |
| and Gamma Ray - Sonic logs | • Set 4 1/2" OD | casing at appr | oximate | Ty 5100 and ce- |
| ment to at least 500' abov to 1000 psi for 30 minutes | e uppermost possi | ore productive | determ | ined from lag and |
| DST data. | • combrecton bro | cedute with be | ue Germ | THOU II ON THE |
| DDI data. | | | į | [병 호텔] 웹 현장 김목성제 |
| | | | | "是一名子",是"春草"等多篇的一个一 |
| | | | 2 | |
| | | | * | |
| | | | 6 8 | |
| IN ABOVE SPACE DESCRIBE PROPERTY PROGRAM: | If proposal is to deepen or p | olug back, give data on | present prod | uctive sone and proposed new productive |
| zone. If proposal is to drill or deepen direction preventer program, if any. | onally, give pertinent data | on subsurface locations a | and measured ≗, | and true vertical depths. Caive blowou |
| 24. | | at | 3 | |
| Hida oo | | District Eng | dineer 🖟 | 10-6-64 |
| D. E. Hall | | | | |
| (This space for Federal or State office use) | | | \$7 4. | |
| PERMIT NO. | | APPROVAL DATE | | |
| | | | ٠ | |
| APPROVED BY | TIPLE | | 5 to | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | | | | |
| | | | | |
| | | | | The state of the s |

T 7 S, R 24 E, SLB & M



X = Corners Located (Brass Caps)

Scale : I" = 1000'

JINT LEANGINEERING & LAND STRVEYING

P. O. Box () Versel St.

WEATHER Windy-Rain

This is to certify that the chove plat was prepared (rose) notes of actual surveys made by the or under my surery, and that the same are true and orrect to the best of making ledge and belief.

Registered Land Services Constitute Registration No. 17

PARTY L. Kay L. Taylor SURVEY
SUNRAY DX OIL CO. UTAH FEDERAL F-1 WELL
LOCATION, LOCATED AS SHOWN IN THE SE 1/4
OF THE NW1/4 OF SECTION 24, T7S, R 24E,
SLB & M, UINTAH COUNTY, UTAH

DATE Sept. 22, 1964 REFERENCES GLO Plat Approved

FILE Sunray D-X

OIL & GAS CONSERVATION COMMISSION OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation February 26, 1962

| M 1 00 0 1 | |
|------------------------------|-----------------------------------------------------|
| Company SUNRAY DX OIL COPANY | Address 101 University Blyd. Denver, Colorado 80206 |
| Ry (Signature)D. E. Hall | Title District Engineer |

MOTE: Agent must be a resident of Utah.

Caro HIC

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City

LEASE NUMBER O14171

UNIT Utah Federal "F"

LESSEE'S MONTHLY REPORT OF OPERATIONS

| State | J | Jtah | | Ca | ounty Ui | ntah | Fie | eld | East Red | iwash Basin |
|---------------------|------------|-----------------------------|---------------|------------------|-----------------------|-----------|--------------------------------------|-------------------------------------|---------------------------------------------|--------------------------------------------------------------------------------------------------------|
| The | folle | owing e <mark>mon</mark> | is a th of | correct Oct | et report of tober | ° operati | ons and pro , 19 ₋ 64, | oduction (i | ncluding d | trilling and producing |
| Acent's | addr | ess | 1 | Ol Uni | Lversity I | il vd. | | mpany | Sunray_D | Coil Company |
| | | | | | | | | | | Jan Anna |
| Phone | | | | | | | | ent's title | F. S. G | oddard, District Mg |
| SEC. AND 1/4 OF 1/4 | Twp. | RANGE | WELL No. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | Cu. Fr. of Gas (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
| SE NW Sec. 24 | 7 S | 24E | 1 | | Spudded 1 450 sx. | .0-25-6 | 4; Set 8-5, | /8" csg. | at 466 an | nd cemented with |
| | | | | | Drilling | at 2,90 | 00' | | | |
| | | | ¥ | | | | | . 1 | | |
| | | | | | | | | 37-1 | • | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | man per | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |

Note.—There were ______ runs or sales of oil; ______ Mo _____ M cu. ft. of gas sold; ______ No _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) October 7, 1964

Sunray DX Oil Company 101 University Blvd. Denver, Colorado

Re: Notice of Intention to Drill Well No. UTAH FEDERAL "F"-#1, 1980' FNL & 1987' FWL, of Sec. 24, T. 7 S., R. 24 E., Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill this well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 or DA 8-5773 Hame: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cnp

cc: Rodney Smith, District Excinger
U. S. Geological Survey - Salt Lake City, Usan

H. L. Coonts, Petroleum Engineer Oil & Gas Conservation Commission - Moab, Ulah

October 28, 1964

Sunray DX 011 Company 101 University Blvd. Denver, Colorado

Attention: Mr. D. E. Hall, District Engineer

Re: Well N . Utah Federal "F'-#1 Sec. 24, T. 7 S., R. 24 E., Uintah County, Utah

Gentlemen:

Reference is made to our approval letter dated October 7, 1964. Approval to drill the above mentioned well was conditional upon a Designation of Agent being filed with this Commission in accordance with RuféeA-4, of our rules and regulations. As of this date we have not received said form.

Your immediate attention is requested in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kev

Enclosure - Forms

| 1 | | | lapy the | | | |
|--------------------------------------|-----------------------------------------|--------------------|---------------------------------------------------------------|------------------------------------------------------------|-----------------------|--|
| Form 3-331 | STATI سے STATi | ES | SUBMIT IN TRIPL. | Form approve | ed. u No. 42–R1424 | |
| (May 1963) DEP | ARTMENT OF THE | | IOR (Other instructions on le- | 5. LEASE DESIGNATION | | |
| | GEOLOGICAL SU | RVEY | | Utah 0 141 | 71 | |
| SUNDRY (Do not use this form fo | NOTICES AND REF | en or plug | ON WELLS back to a different reservoir. proposals.) | 6. IF INDIAN, ALLOTTEE | OR TRIBE NAME | |
| 1. | | | | 7. UNIT AGREEMENT NA | ME | |
| OIL GAS O | THER - Dry Hole | | | | | |
| 2. NAME OF OPERATOR | | | | 8. FARM OR LEASE NAM | í E | |
| SUNRAY DX OIL CO | MPANY | | | Utah Feder | al F | |
| 3. ADDRESS OF OPERATOR | | | | 9. WELL NO. | | |
| 101 University B | 1vd., Denver, Colo | redo | State requirements * | 10. FIELD AND POOL, OF | R WILDCAT | |
| See also space 17 below.) At surface | cation clearly and in accordan- | ce with any | State requirements. | Wildent | | |
| | 87' FWL of Section | 2 24 | | 11. SEC., T., R., M., OR B SURVEY OR AREA Sec. 24-77 | | |
| 14. PERMIT NO. | 15. ELEVATIONS (Show | w whether D | F, RT, GR, etc.) | 12. COUNTY OR PARISH | 13. STATE | |
| | | 57991 | GL. | Uintah | Utah | |
| 16. Ch | ock Appropriate Box To | | Nature of Notice, Report, or C | Other Data | | |
| | of intention to: | | | JENT REPORT OF: | | |
| NOTICE (| 1 | | | 7 | | |
| TEST WATER SHUT-OFF | PULL OR ALTER CASING | | WATER SHUT-OFF | REPAIRING W | | |
| FRACTURE TREAT | MULTIPLE COMPLETE | XX | FRACTURE TREATMENT SHOOTING OR ACIDIZING | ABANDONMEN | | |
| SHOOT OR ACIDIZE | ABANDON* CHANGE PLANS | _^^ | (Other) | | | |
| (Other) | (Note: Report result | | | | | |
| 8 58" - 21# casi | ing was set at 466 | and co | emented to surface wi. Schlumberger I-ES, zones shaled out. | th 450 sacks 50 |)-50 Pos- | |
| mix. A 7 7/8" h Density logs wer | ole was drilled to e run to T.D. Obj | o 5092' jective | . Schlumberger I-ES, | GR Sonic and C | aliper | |

We propose to plug and abandon by placing 30 sack cement plugs from 4850' to 4750', 2514' to 2414' and 506' to 416'. A 10 sack plug and dry hole marker will be installed in top of surface casing.

Verbal approval from Rodney Smith.

| 18. I hereby certify that the foregoing is true and correct | | |
|-------------------------------------------------------------|------------------------|--------------------|
| SIGNED Same S | TITLE Drilling Foreman | DATE Nov. 13, 1964 |
| (This space for Federal or State office use) | | |
| APPROVED BYCONDITIONS OF APPROVAL, IF ANY: | TITLE | DATE |

| A A : 15 m | Copy, | Ah (° | | |
|------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|------------------------------|-------------------------------------------|------------------------------|
| Form 9-331 A A A A A A A A A A A A A A A A A A | U. ED STATES | SUBMIT IN TRI A. E* | Form approx Budget Bure | ved. au No. 42–R1424. |
| DEP/ | ARTMENT OF THE INTERI | OR verse side) | 5. LEASE DESIGNATION | 1 |
| | GEOLOGICAL SURVEY | | 6. IF INDIAN, ALLOTTI | |
| | NOTICES AND REPORTS C proposals to drill or to deepen or plug by PPLICATION FOR PERMIT—" for such pr | ack to a different reservoir | | |
| OIL GAS | THER X Dry Hole | | 7. UNIT AGREEMENT N | AME |
| . NAME OF OPERATOR | A DIY ROLE | | 8. FARM OR LEASE NA | ME |
| SUNRAY DX OIL COMPAI | NY | | Utah Pedera | 17 |
| . ADDRESS OF OPERATOR | hat many many many | 2nnn6 | 9. WELL NO. | |
| LOCATION OF WELL (Report loc | eation clearly and in accordance with any | State requirements.* | 10. FIELD AND POOL, | OR WILDCAT |
| See also space 17 below.) At surface | | | Wildcet | |
| 1980' FNL and 1987' | FWL of Section 24 | | 11. SEC., T., R., M., OR SURVEY OR ARE | BLK. AND A |
| | | | Sec. 24, 17 | 8, R24E |
| 4. PERMIT NO. | 15. ELEVATIONS (Show whether DF, | , RT, GR, etc.) | 12. COUNTY OR PARIS | н 13. STATE |
| | 5799 | 9' GI. | Uintah | Utah |
| 6. Che | ck Appropriate Box To Indicate N | | Other Data | |
| | F INTENTION TO: | | UENT REPORT OF: | |
| TEST WATER SHUT-OFF | PULL OR ALTER CASING | WATER SHUT-OFF | REPAIRING | WELL |
| FRACTURE TREAT | MULTIPLE COMPLETE | FRACTURE TREATMENT | ALTERING | CASING |
| SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZING | ABANDONM | ENT* |
| REPAIR WELL | CHANGE PLANS | (Other)(Note: Report results | s of multiple completion | on Well |
| (Other) | TED OPERATIONS (Clearly state all pertinent directionally drilled, give subsurface locat | Completion or Recomp | including estimated da | orm.) ite of starting and |
| A 7 7/8" hole was plus vell was plus 4750', 2514' to | ing set at 466' and cements drilled to 5092'. ugged and abandoned by pl 2414' and 506' to 416'. of surface casing. | Lacing 30 sack cement | plugs from 46 | 350' to |
| | | | | |
| 18. I hereby certify that the fore | | rilling Foreman | DATE NOV. | 13, 1964 |

TITLE .

DATE

(This space for Federal or State office use)

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

););

Sunray DX Oil Company

District Office 101 University Boulevard Denver, Colorado



November 25, 1964

Utah Oil and Gas Conservation Commission 348 East South Temple Suite 301 Salt Lake City, Utah

Gentlemen:

This is to notify you of correction in elevations on our Utah Federal No. F-1 well.

These elevations should be 5812 KB and 5799 GL.

Yours truly,

Emmett Johnson

District/Exploitation

Geologist

cc: Mr. F. S. Goddard

Budget Bureau No. 42-R356.5 Approval expires 12-31-60.

0

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER OL4171
UNIT Utah Federal "F"

LESSEE'S MONTHLY REPORT OF OPERATIONS

| State | U- | tah | | Ca | ounty Uin | tah | Fie | eld East | Redwash | Basin |
|------------------|------------------|----------------|-------------|------------------|----------------|---------|----------------------------------|-----------------------|--------------------------------------------|------------------------------------------------------------------------------------------------------|
| The wells) fo | e foll or the | owing e mon | is a | correce Nove | et report of | operati | ons and pro | duction (in | cluding d | rilling and producing |
| Abent's | addi | ·ess | | 101 Ur | niversity i | 3lvd. | Co | mnanu S | unray DX | Oil Company |
| D7 | ••••• | | | 388-61 | ii, colorado |) | Sig | ned | F 6 C | oddard, District Mgr |
| | | T 1 | | | 1 | 1 | | GALLONS OF | | REMARKS |
| SEC. AND | Twp. | RANGE | WELL No. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | Cu. Ft. of Gas (In thousands) | GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
| SE NW Sec. 24 | 78 | 24E | 1 | - | - | _ | - | | | T.D. 5,098* P & A 11-9-64 |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Norm | .—Th | ere wer | e | No | | runs or | sales of oil; | No | | M cu. ft. of gas sold; |

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

16-25766-8 U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES SUBMIT IN DUPLICATE. (See other structions reverse side) GEOLOGICAL SURVEY

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

| Utah | OL | 4171 | |
|------|----|------|--|
|------|----|------|--|

| Utah | 014171 | |
|------|--------|--|
| | | |

| • | | GEC | DLOGICA | AL SU | RVEY | | | | | Utah | 0141 | 71 |
|-----------------------------------------------------|-------------------|-----------------|--------------------------|------------------|-----------|----------------|-------------|------------------------------------------------|-------------------|------------------------------------------|-----------|--------------------------|
| WELL CO | MPLETI | ON OF | RECO | MPLET | ION F | REPOR | T AN | 1D LO | G* | 6. IF INDIA | N, ALLO | TTEE OR TRIBE NAM |
| 1a. TYPE OF WE | LL: | OIL WELL | GAS WELL | D | RY 🗗 | Other | | | | 7. UNIT AG | REEMEN | r name |
| b. TYPE OF CO | MPLETION: | DEEP- |] PLUG [| ¬ diff | r. \Box | | | | | | | |
| WELL | OVER | EN | BACK BACK | RES | vr. 🗀 | Other | | | | S. FARM OF | | |
| SUNRAY DX | OIL COM | PANY | | | | | | | | 9. WELL N | | |
| 3. ADDRESS OF OP | | tani in | 61111634 (| ימיים לחד | an and | 206 | | | | 1 | | on William |
| 4. LOCATION OF W | - | - | - | | | | quireme | nts)* | | Wilde | | L, OR WILDCAT |
| At surface | 80' FNL | and 19 | 87' FWL | of Sec | o. 24 | | | | | 11. SEC., T. OR ARE | , R., M., | OR BLOCK AND SURVE |
| At top prod. in | | • | • | | | | | | | Sec. | 24 Jan | 78-R24E |
| At total depth | | | | | | | | | | | | and the same district. |
| | | | | 14. PE | RMIT NO. | | DATE | ISSUED | | 12. COUNTY PARISH | | 13. STATE |
| 15. DATE SPUDDED | 16. DATE | T.D. REACHI | D 17. DATI | COMPL. (| Ready to | prod.) | 18. ELE | EVATIONS (| DF. RKB. | RT, GR, ETC.)* | 1 10 | Utah ELEV. CASINGHEAD |
| 10-25-64 | 11-8 | | | 11-9-6 | | | | 812' K | | | | 5799' |
| 20. to tal depth, m i 50 98 | & TVD 2 | 1. PLUG, BAC | K T.D., MD & | TVD 22. | HOW M | TIPLE COM | PL., | | ERVALS LLED BY | ROTARY TO | ools | CABLE TOOLS |
| 24. PRODUCING INT | ERVAL(S), OF | THIS COMP | LETION—TOP | , BOTTOM, | NAME (M | D AND TV | D)* | | -> | <u> </u> | 25 | . WAS DIRECTIONAL |
| | | | Y | ry | | | | | | • | | SURVEY MADE |
| 26. TYPE ELECTRIC | AND OTHER 1 | LOGS BUN | | | | | | | | | 1 27. W | AS WELL CORED |
| Induction | | | - Sonic | - Genr | ne Ray | & For | rveti | on Den | sity | | | No |
| 28. | | / | | NG RECO | | | ings set | | V W N M V N A | n#COPN | | |
| 8 5/8 ⁶⁷ | | , LB./FT. 24 | DEPTH SE | 6 (MD) | | 3/4" | 1.5 | | MENTING | Poznix v | 4th | AMOUNT PULLED |
| - //- | | | | | | <i>31</i> \ | | Ca.Cl | | . 17411111111111111111111111111111111111 | **** | |
| | | | | | | | | | | | | |
| 29. | | LINE | R RECORD | None | <u> </u> | | | 30. | | TUBING REC | CORD | None |
| SIZE | TOP (MD) | вотт | ом (мр) | SACKS CE | MENT* | SCREEN | (MD) | SIZE | | DEPTH SET (| MD) | PACKER SET (MD) |
| | | | | | i | | | ļ <u>. </u> | | | | |
| 31. PERFORATION RE | CORD (Interv | al, size and | l number) | | I | 32. | A | CID, SHOT | , FRACT | URE, CEMEN | T SQU | EEZE, ETC. |
| | | | | | | DEPTH | INTERVA | L (MD) | AM | OUNT AND KI | ND OF M | ATERIAL USED |
| | N | one | | | | <u> </u> | | | · | | | |
| | | | | | | | | | <u> </u> | · · · · · · · · · · · · · · · · · · · | | |
| | | | | | | | | | | | | |
| 33.* OATE FIRST PRODUC | TION | PRODUCTION | METHOD (F | lowing, ga | | UCTION mping—s | ize and | type of pu | mp) | 1 WELI | STATUS | (Producing or |
| | į | | | | | | | | | 8h | ut-in) | |
| DATE OF TEST | HOURS TE | STED C | HOKE SIZE | PROD'N TEST I | | OIL—BB | L. | GAS-M | CF. | WATER—BE | L. | GAS-OIL RATIO |
| LOW. TUBING PRESS. | CASING PR | | ALCULATED 4-HOUR RATE | OIL—B | BL. | GAS | SMCF. | | WATER- | -BBL. | OIL GI | RAVITY-API (CORR.) |
| 34. DISPOSITION OF | GAS (Sold, use | ed for fuel, | vented, etc.) | ! | | 1 | | | | TEST WITH | SSED B | 7 |
| 35. LIST OF ATTACE | IMENTS | | | | | | | | | | | |
| JO. DIGI OF ATTACE | A 114 AM AN A 115 | | | | | | | | | | | |
| 36. I hereby certify | y that the for | regoing and | attached in | formation | is compl | ete and c | orrect a | s determin | ed from | all available | records | |
| SIGNED | L. L. | Aull | | ТІТ | LE | Distr | det I | engine (| er | DAT | E 12 | -7-64 |

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION | TOP | воттом | DESCRIPTION, CONTENTS, ETC. | | T | 0P |
|-------------------------------------|-------------|------------|-----------------------------|-------------------------------------------------------------------------|-------------------------|-----------------|
| | | | | NAME | MEAS. DEPTH | TRUE VERT. DEPT |
| io Important io Coring io DST | zenes or po | rosity | | Electric Log To | _ | |
| | | | | Green River SDX Federal D -1 Pay Ostracod Coquins Wasatch (Pro- jected) | 2514* 4947* 5090* | |
| lectric logs | previously | submitted. | | · | کار عار | |
| | | | | | | |
| | 1964 | | | | | |

December 14, 1964

Surray DX 011 Company 101 University Blvd. Denver, Colorado 80206

Re: Well No. Utah Federal F-#1 Sec. 24, T. 7 S., R. 24 R., Uintah County, Utah

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log, for the above mentioned well. However, upon checking, we find that the date this well was plugged and abandoned has been omitted from said log.

Thank you for your cooperation in furnishing us with this date.

Very truly yours,

OIL & GAS CONSERVATION COMISSION

KATHY G. WARNER RECORDS CLERK

KGW: sch

SA



Sunray DX Oil Company

District Office



December 16, 1964

101 University Blvd. Cherry Creek Center Denver, Colorado 80206

The State of Utah Oil and Gas Conservation Commission 348 East South Temple, Suite 301 Salt Lake City, Utah

Attention: Kathy G. Warner, Records Clerk

Gentlemen:

Sunray DX Utah Federal F No. 1, Section 24-T7S-R24E, Uintah County, Utah, was plugged November 9, 1964.

Yours truly,

D. E. Hall

District Engineer

MKV

SUBMIT IN LICATE*

(Other instations on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. Utah 014 171 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN X PLUG BACK DRILL [b. TYPE OF WELL MULTIPLE ZONE S. PARM OR LEASE NAME OIL WELL WELL _ Utah Federal 'F' 2. NAME OF OPERATOR 9. WELL NO. SUNRAY DX OIL COMPANY 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. Box 729, Great Bend, Kansas 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Powder Springs 11. SEC., T., R., M., OR BLK. 1980' FNL & 1987' FWL Sec. 24 See. 24-175-8248 At proposed prod. zone S.L. B & M 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST Uintah Utah 17 miles SE of Jensen 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 1987 1920 PROPERTY OR LEASE LINE. (Also to nearest drlg. line, if any) 18. DISTANCE FROM PROPOSED ROTATION*
TO NEAREST WELL, DRILLING, COMPLETED, 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 7600 5350 Rotary OR APPLIED FOR, ON THIS LEAVE, 37. 21. ELEVATIONS (Show whether All, &T. GR, etc.) 22. APPROX. DATE WORK WILL START* Immediately 5812' KB 5799' Gr. 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE CHE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 13-3/4" 8-5/8" 24# J-55 / 466 450 ex 300 sx 7-7/8" 4-1/2" 9.6# 5350 7-7/8" hole drilled to TD of 5092". Present condition: 8-5/8" dsg. set at 466". Plug and Abandoned 11-9-64 with plugs at surface-10 sx; 416 to 506-30 sx; 2414 to 25-30 sx: 4750 to 4850-30 sx. We propose to re-enter this hole, drill out the cement plugs and drill to the Lower Wasatch. I-ES and Sonic logs will be run over the new interval. If commercial production is indicated, 4-1/2" OD casing will be run. The Basal Green River will be perforated and fractured and the well completed as a gas producer. IN ABOVE SPACE DESCRIBE PROCESS. PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. District Engineer (This space for Federal or State office use) PERMIT NO. APPROVAL DATE DATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

July 16, 1965

Sunray DX Oil Company P. O. Box 729 Great Bend, Kansas

Attention: Mr. D. E. Hall, District Engineer

Re: Motice of Intention to Re-Enter and Deepen Well Mo. UTAH PEDERAL 'F'-#1, 1980' FML & 1987' FWL, SE MW of Sec. 24, T. 7 S., R. 24 E., SLEM, Uinteh County, Utah.

Gentlemen:

This letter is to confirm verbal approval to Re-Enter and Deepen the above mentioned well, given by Cleon B. Feight, on July 16, 1965.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT EXECUTIVE DIRECTOR

CEF:kgw

CC: Mr. Rodney Smith, District Engineer U. S. Geological Survey, Salt Lake City, Utah

| Form 9-331 May 1963) | | L ED STA MENT OF TH GEOLOGICAL S | E INTERIOR | SUBMIT IN TRA ATE (Other instruction on reverse side) | 5. LEASE DESIG | approved. t Bureau No. 42-R142 NATION AND SERIAL NO. |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------|--------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|------------------------------------------------------------------------------------------------------------------|
| | NDRY NO | TICES AND R | EPORTS ON | WELLS to a different reservoir. | 6. IF INDIAN, A | LLOTTEE OR TRIBE NAM |
| OIL GAS WELL WELL | X OTHER | Dry Hole | | | 7. UNIT AGREEM | ENT NAME |
| Sunray DX | | my | | | 8. FARM OR LEA | |
| | 729, Gres | it Bend, Kans | | | 9. WELL NO. | L |
| I. LOCATION OF WELL (See also space 17 be At surface | | clearly and in accord | ance with any State | requirements.* | 10. FIELD AND | POOL, OR WILDCAT |
| 1980' FNL | and 1987' | FWL of Sect | 1on 24 | | Sec. 24 | M., OR BLE. AND R ARBA T7S R24E |
| 14. PERMIT NO. | | 15. ELEVATIONS (S | how whether DF, RT, C | ir, etc.) | 12. COUNTY OR | PARISH 18. STATE |
| .6. | Chl. A | | 5799 GL | (New Decade on (| Uintah | Utah |
| | NOTICE OF INTE | | o inalcate Matur | e of Notice, Report, or C subspa | UENT REPORT OF: | |
| TEST WATER SHUT-0 | OFF | PULL OR ALTER CASI | NG | WATER SHUT-OFF | REPA | IRING WELL |
| FRACTURE TREAT | | MULTIPLE COMPLETE | | FRACTURE TREATMENT | ALTE | RING CASING |
| SHOOT OR ACIDIZE | | ABANDON* | X | SHOOTING OR ACIDIZING | ABAN | DONMENT* |
| | 1 1 | | | | | |
| (Other) 7. DESCRIBE PROPOSED O proposed work. I nent to this work.) | f well is direct | CHANGE PLANS PERATIONS (Clearly stationally drilled, give a | ate all pertinent det | (Other) (NOTE: Report results Completion or Recomp ails, and give pertinent dates, and measured and true vertic | letion Report and , including estima | Log form.) ted date of starting a |
| (Other) 17. DESCRIBE PROPOSED Of proposed work. In nent to this work.) tered old hole and 482'-570 -4866'. Drill Ray logs to Topose to plug at 4850'-4750' | and star . Washe ed new ho D 5365. and aband ; 30 sx416 w/30 | ted drilling dout old holle from 3098' No show of come by placing cement plug a | out cement le to 2425'. to TD 5365 oil and gas. 30 sx. cem | (NOTE: Report results Completion or Recomp | rilled out plugs 2425 ger IES and | Log form.) ted date of starting as markers and zones per cement plugs -2525* and Sonic sx. cement -5/8" OD |
| (Other) 17. DESCRIBE PROPOSED of proposed work. I nent to this work.) tered old hole and 482'-570 -4866'. Drill Ray logs to T. opose to plug at 4850'-4750'. ce csg. at 506. | and star . Washe ed new ho D 5365. and aband ; 30 sx416 w/30 | ted drilling dout old holle from 3098' No show of come by placing cement plug a | out cement le to 2425'. to TD 5365 oil and gas. 30 sx. cem | (Note: Report results Completion or Recompails, and give pertinent dates, and measured and true vertice plugs 7-17-65. Drilled cement points of the plug at 5250'-4'. Plug across h | rilled out plugs 2425 ger IES and | Log form.) ted date of starting as markers and zones per cement plugs -2525* and Sonic sx. cement -5/8" OD |
| (Other) 7. DESCRIBE PROPOSED of proposed work. I nent to this work.) tered old hole and 482'-570 -4866'. Drill Ray logs to T. poose to plug at 4850'-4750'. ce csg. at 506. | and star . Washa ed new ho D 5365. and aband ; 30 sx416 w/30 asing. | ted drilling dout old holle from 3098' No show of con by placing cement plug a sx. cement. | out cement le to 2425'. to TD 5365 oil and gas. 30 sx. cem at 2514'-241 A 10 sack | (Note: Report results Completion or Recompails, and give pertinent dates, and measured and true vertice plugs 7-17-65. Drilled cement points of the plug at 5250'-4'. Plug across h | rilled out plugs 2425 ger IES and | Log form.) ted date of starting a markers and zones per cement plugs -2525 and Sonic sx. cement -5/8" OD |

TITLE _

DATE _

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

| Form | 9-331 |
|------|-------|
| (May | 1963) |

TED STATES

SUBMIT IN TR.

Form approved.

| (May 1 | DEPARTM | IENT OF THE | E INTERIOR (Other instruction. (| | Bureau No. 42-R1424. TION AND SERIAL NO. |
|-----------------|---------------------------------------------------------------------|--------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|---------------------------------------------|
| | | EOLOGICAL S | | Ütah | 0 14171 |
| | | | PORTS ON WELLS epen or plug back to a different reservoir. " for such proposals.) | | OTTEE OR TRIBE NAME |
| 1. OIL WE | | Dry Hole | | 7. UNIT AGREEMEN | IT NAME |
| | ME OF OPERATOR | , | | 8. FARM OR LEASE | NAME |
| | Sunray DX Oil Company | g | | Utah Fed | eral "F" |
| 3. ADD | ORESS OF OPERATOR | | | 9. WELL NO. | |
| | P. O. Box 729, Great | Bend, Kansa | 3 | 1 | |
| 4. LOC | CATION OF WELL (Report location cle also space 17 below.) | early and in accorda | nce with any State requirements.* | 10. FIELD AND POO | L, OR WILDCAT |
| | surface | | | Wildcat | |
| | 1980' FNL and 198 | 7' PWL of Se | ction 24 | 11. SEC., T., R., M. SURVEY OR | AREA |
| | | | | 1 | T78 R24E |
| 14. PEF | RMIT NO. | • | ow whether DF, RT, GR, etc.) | 12. COUNTY OR PA | RISH 13. STATE |
| | | 5799 | ' GL | Uinteh | Utah |
| 16. | Check Ap | propriate Box To | Indicate Nature of Notice, Report, | or Other Data | |
| | NOTICE OF INTENT | • | • • | UBSEQUENT REPORT OF: | |
| TE | EST WATER SHUT-OFF | ULL OR ALTER CASING | G WATER SHUT-OFF | RÉPAIR | ING WELL |
| FF | RACTURE TREAT M | ULTIPLE COMPLETE | FRACTURE TREATMENT | ALTERI | NG CASING |
| SI | HOOT OR ACIDIZE | BANDON* | SHOOTING OR ACIDIZIN | G ABANDO | NMENT* |
| RE | SPAIR WELL C | HANGE PLANS | (Other) | | |
| ((| Other) | | (Note: Report 1 Completion or R | results of multiple comple ecompletion Report and Lo | ilon on Well g form.) |
| Ho Th 48 | ole re-entered and driving well was plugged (350'-4750', 2514'-2414 | llied from o and abandone 4'. Plug a | d camented to surface w/4 ld TD of 5092' to new TD d by placing 30 sk. comen cross bottom of 8-5/8" OD was installed in top of s | 5365' w/7-7/8" t plugs from 52 surface csg. 5 | hole. 50'-5150', |
| | | | | | |
| SIG | ereby certify that the foregoing is | n | TITLE District Manager | DATE | -28-65 |
| (TI | his space for Federal or State office | e use) | | | |

DATE

APPROVED BY ______ CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES SUBMIT

DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICA...

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

| | Gl | EOLOGICA | AL SUR | VEY | | | | | Uta | | 4171 | |
|----------------------|------------------------------------|---------------------------------------|----------------|-------------------|--------------------|-----------------------------------------------|-----------|---------------------------------------|------------------|-----------------|----------------|--------|
| WELL CO | MPLETION (| OR RECON | APLETIC | ON R | EPORT | ANI | D LO | G * | 6. IF IND | AN, ALLO | TTEE OR TRIBE | NAMI |
| 1a. TYPE OF WEL | L: OIL WELL | GAS WELL | DRY | 7 X 0 | other | | | | 7. UNIT A | GREEMEN | T NAME | |
| b. TYPE OF COM | WORK DEEP- | X PLUG BACK | DIFF. | Π. | | | | | S. FARM C | D LEASE | NAME | |
| WELL | OVER L EN | BACK L | RESVR | i. [] (| Other | | | | | | eral "F" | |
| | DX 011 Comp. | any | | | | | | | 9. WELL I | | | |
| 3. ADDRESS OF OPE | RATOR | | | | | | | | | 1 | | |
| | lox 729, Green LL (Report location | | | rith anu | State requi | ement | */* | | | and Poo deat | L, OR WILDCAT | |
| | 1980' Fill and | | | | | | •, | | 11. SEC., 2 | ., R., M., | OR BLOCK AND S | URVEY |
| | terval reported belov | | | | | | | | OR AR | EA | | |
| At total depth | | | | | | | | | g _n , | 24 . | 175 R24E | , |
| | | | 14. PERM | dir No. | | DATE | ISSUED | | 12. COUNT | Y OR | 13. STATE | |
| | | | | | | | | | Uinta | a . | Üta | |
| 15. DATE SPUDDED | 16. DATE T.D. REA | CHED 17. DATE | COMPL. (R | Ready to | prod.) 18 | ELEV | ATIONS (D | F, RKB, F | T, GR, ETC.) | • 19. | ELEV. CASINGHI | CAD |
| 7-17-65 | 7-22-65 | a. | 7-26-6. | | | | 5812 | | | | 57991 | |
| 20. TOTAL DEPTH, MD | & TVD 21. PLUG, | BACK T.D., MD & | rvd 22. | IF MULT HOW MA | IPLE COMPL. NY* | , | 23. INTE | ERVALS | ROTARY T | 00LS | CABLE TOO | LS |
| 5365' | | | Pommon N | | - AND MUD) | | <u> </u> | → | X | 1 9 | 5. WAS DIRECTI | IONAL. |
| 24. PRODUCING INTER | RVAL(S), OF THIS CO | MPLETION—TOP, | BOTTOM, N | AME (MI | AND TVD) | | | | | 1 | SURVEY MAD | |
| | Dry | | | | | | | | | | No | |
| 26. TYPE ELECTRIC A | AND OTHER LOGS RUI | 4 | | | | | | · · · · · · · · · · · · · · · · · · · | | 27. W | AS WELL CORE | .D |
| Induction | - Electric | al - Sonic | - Gam | ma Ra | у | | | | | <u> </u> | No | |
| 2 8. | | | | | rt all string | set in | | | | | | |
| CASING SIZE | WEIGHT, LB./FT | | | | SIZE | | - | ENTING | | | AMOUNT PUI | LED |
| <u>8-5/8"</u> | 24# | 466 | | 13-3 | /4" | 45 | 0 sx. | Pozmi | Lx w/2% | CaCl | No | ne |
| | _ | | | | | | · | | | | | |
| | _ | - | | | - | | <u> </u> | | y <u></u> | | | |
| 29. | LI | NER RECORD | | None | | <u>, </u> | 30. | Т | UBING RE | CORD | None | |
| SIZE | TOP (MD) B | оттом (мр) | SACKS CEM | | SCREEN (M | D) | SIZE | 1 | DEPTH SET | (MD) | PACKER SET | (MD) |
| | | | | | | | | | | | | |
| 31. PERFORATION REC | CORD (Interval. size | and number) | | | 32. | ACT | D CHOT | ED A CIT | IDE CEME | NITE COLL | EEZE, ETC. | |
| | (| , | | | DEPTH IN | | | | | | MATERIAL USED | , |
| | | | | | | | | | | | | |
| Nor | 10 | | | | ····· | | | | | | <u> </u> | |
| 27 4/20 | •• | | | | | | | | | | | |
| | | · · · · · · · · · · · · · · · · · · · | | | | | | | | | | |
| 33.* | Town I propried | ION METHOD (F | James and | | UCTION | | ry 🗸 | > | | T 07 4 7 1 | s (Producing o | |
| DATE FIRST PRODUCT | PRODUCT | TON METHOD (F | iowing, yas | uji, pun | npmysize | ana iy | pe oj pun | ip) | | hut-in) | s (Frouncing o | , |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. | FOR | OIL—BBL. | | GASMC | F. | WATER—E | BL. | GAS-OIL RATIO | |
| | | | TEST PE | RIOD | | ļ | | | | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BB | L. | GAS- | MCF. | · | WATER- | -BBL. | OIL G | RAVITY-API (CO | RR.) |
| 34. DISPOSITION OF G | AS (Sold, used for fu | el, vented, etc.) | | | 1 | | | | TEST WITE | ESSED B | Y | |
| | | , , , | | | | | | | | | | |
| 35. LIST OF ATTACH | MENTS | | | | | | | | | | | |
| 36. I hereby certify | that the foregoing | and attached in | formation i | s comple | te and corr | ect as | determine | d from | all available | records | | |
| | KIJ-AN | 1./ | | | Dd w mark | 14 | | _ | . | *** | 7_20_44 | |
| SIGNED | S. Coddard | , U | TITI | .B | Distri | CE M | anage | <u> </u> | DA | TE | 7-28-65 | |

INSTRUCTIONS

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| FORMATION | тор воттом | | DESCRIPTION, CONTENTS, ETC. | | TOP | | |
|-----------|------------|-------|------------------------------------------------------------------------------------------------------|--------------------------|-------------|------------------|--|
| | | | DST #1 | NAME | MEAS. DEPTH | TRUE VERT. DEPTE | |
| | 5143* | 5153* | w/Johnston hook wall straddle pkrs. open | Electric Log To | 9 | | |
| | | | 15 min. w/weak blow for 5 min, then died. SI 30 min, open 30 min. No blow. SI 60 min. | Green River | 25141 | | |
| | 4951* | 4971' | DST #2 w/Johnston straddle pkrs. Pkr. failure. | SDX Federal "D" 1 pay | 4947* | | |
| | 49601 | 4968' | DST #3 w/Johnston straddle pkrs., open 15 min. | Ostracod Coqumi | | | |
| | | | w/fair to good blow, SI 30 min, open 1 hr. SI 1 hr. Pulled and rec. 840' mud w/mo show of oil or gas | Wasatch (project | ted) 5230* | | |
| | | | Logs will follow | | | | |
| e e | | | | | | | |
| AUG | | | | | | | |
| NĐ | | | | | | | |





THIS FORM TO BE SUBMITTED ALONG WITH FORM NO. 114 NOT LATER THAN 10 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW HISTORICAL DETAILS IN CHRONOLOGICAL ORDER, WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRCULATION, BLOWOUTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, ELECTRICAL SURVEYS, DESCRIPTION OF POSSIBLE PRODUCING ZONES CASED OFF, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SIDETRACKED FISH, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.

USE TYPEWRITER.

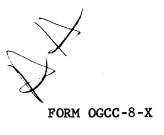
HISTORY OF WELL AT TIME OF COMPLETION

| LEASE Utah | Federal | "F" | WELL NO. | 1 | |
|------------|------------------|-------------------|----------|----------------|--|
| SEC 25 | _{T.} 7S | _{R.} 24E | COUNTY | Uintah | |
| STATE Ut. | | | | Powder Springs | |
| | | . NO | 30-194 | 48-11 | |

ALL DEPTHS FROM TOP OF KELLY BUSHING UNLESS OTHERWISE SPECIFIED.

To Deepen Exeter Drilling Company

- 7-16-65 TD 5098. MIRT. Dug pits and leveled location. Comp. Da. 1.
- 7-17 TD 5098. MI & RU - will break tour today. Comp. Da. 2.
- TD 5098. Washing out hole. Comp. Da. 3. Wt. 9.2#, Vis. 44 sec, WL 8.8 cc, PH 10.0. 7-18 Bit #1, Smith, 7-7/8" SV-2 at 0'. Finished rigging up. Removed dry hole marker. Started drilling at 8 pm 7-17-65. Drld. out cement plugs 0 to 40 and 482 to 570. Washing out old hole at 1225'.
- PBTD 2489. Drlg. Comp. Da. 4. Wt. 9.2#, Vis. 43 sec. Bit #2 Smith 7-7/8" DT2G at 7-19 1510. Washed out to 2425 and hit cement plug. Drlg. cement in old hole at 2489.
- TD 5115. Drilling. Comp. Da. 5. Progress 17'. Wt. 9.2#, Vis. 40 sec., WL 15.4 cc. 7-20 Bit #1 serial #23501. Bit #2, serial #98581, Bit #3 Smith, 7-7/8" T-2, serial #95411 at 5097. Washed out old hole to 5098. Had cement plugs 2425-2525 and 4768-4866. Drilling new hole.
- TD 5247. Trip for bit. Progress 132'. Comp. Da. 6. Wt. 9.3#, Vis. 47 sec., WL 7.4 7-21 cc, 10% LCM, PH 12.0. Dev. 2-1/2° at 5175. Bit #4 Smith 7-7/8" T-2, serial #95274 at 5175.
- TD 5360. Drilling. Progress 113'. Comp. Da. 7. Wt. 9.3#, Vis. 65 sec., WL 8.8 cc. 7-22 7% LCM, PH 12.0. Bit #5 Smith 7-7/8", T2, Serial #95278 at 5247. Bit #6 Hughes 7-7/8" W7, serial #53009 at 5322.
- TD 5365. Conditioning hole. Progress 5'. Comp. Da. 8. Wt. 9.2#, Vis. 105 sec., WL 6.8 cc, LCM 25%, PH 9.5. Drld. to 5365. While conditioning hole for logs, hole 7-23 started sloughing cmt. and shale. Raised vis. to clean hole. Lost circulation and lost 400 bbls. mud. Conditioned hole and pulled bit. Ran logging instrument. Stopped at 5020. Ran bit and hit bridge at 5285. Conditioning hole.
- 7-24 TD 5365. Pulling DST #1. Comp. Da. 9. Wt. 9.3#, Vis. 93 sec., WL 8.8 cc. Conditioned hole. Ran Schlumberger IES & Sonic Gamma Ray logs. Schl. TD 5365. DST #1, Green River, 5143-53 w/Johnston hook wall straddle pkrs., open 15 min. w/weak blow 5 min. then dead, SI·30 min, open 30 min w/no blow. SI 60 min. Pulling DST tool.
- 7-25 TD 5365. Conditioning hole. Comp. Da. 10. Attempted DST #2, Green River, 4951-71 w/Johnston straddle pkrs. Packer failed. No test. DST #3, Green River, 4960-68 Johnston straddle pkrs. Open 15 min w/fair to good blow, SI 30 min, open 1 hr., SI 1 hr. Pulled & rec. 840 mud w/no show oil or gas. ISIP 1569#, IFP 49#, FFP 438#, FSIP 1407#, HSP 2526#.
- 7-26 TD 5365. Comp. Da. 11. Lost circ. & regained. Spotted cmt. plugs in open hole at 5250-5150 w/30 sx.; 4850-4750 w/30 sx. & 2514-2414 w/30 sx. Spotted cmt. plug across bottom of 8-5/8" OD surface csg. at 506 to 416 w/30 sx. Placed 10 sx. plug & DH marker in top of 8-5/8" OD. Hole P&A. Released rig at 1 am 7-26-65.



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

| Well Name & Number:_ | Utah Feder | ral "F" #1 | P.O. Bo | x 729 | | |
|----------------------|-----------------|---------------|-----------|-------------------------|-------------|--------------|
| Operator Sunray DX | Oil Company | Address | Great B | end, Kansas | | GL 3-3581 |
| Contractor Exeter | Drilling Compan | Address | | enarm Place Colorado | | |
| Location_SE & NW | t Sec 24 T。_ | 7 料 R. 24 | E | Uintah | | County, Utah |
| Water Sands: | | J | | | | |
| <u>Depth</u> | | <u>Volume</u> | 2 | | | Quality |
| From T | 'o | Flow Rate or | Head | | Fresh | or Salty |
| 1. No water s | ands tested | | | | | |
| 2 | | | 12 14.5 | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| | | ((| Continued | on reverse | side if | necessary) |
| Formation Tops: | | | | | | |
| | | | | | | |
| Remarks: | | | | | | |
| | | | | | | |

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

November 23, 1965

Sunray DX 0il Company P. O. Box 729 Great Bend, Kansas

Re: Well No. Utah Federal "F" #1 Sec. 24, T. 7 S., R. 24 E., Uintah County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Very truly yours.

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

Enclosure